

BIPV in A Digital Environment

Associate Professor Rebecca Yang

- *Solar Energy Application Lab (SEAL) , RMIT University*
- *Vice Chair & Board Member, Australian PV Institute*

Feb. 2024



Solar Energy Application Lab (SEAL)

SEAL is a research organization under RMIT university that focuses on applied research to enable the integration of solar energy in buildings and suburban. We concentrate on practical solutions and collaboration with stakeholders to become a key player in the field of solar energy research and development.

SEAL is a member of Australian PV Institute, a member of the Australian National Mirror Committee for International Electrotechnical Commission (IEC) TC 82 Solar photovoltaic energy systems, and represents Australia in International Energy Agency (IEA) collaborative programs: the Photovoltaic Power Systems Programme (PVPS) Task 15 Enabling Framework for the Development of BIPV, and the Solar Heating and Cooling Programme (SHC) Task 66 Solar Energy Buildings. The lab also has developed the first BIPV design tool in Australia.

MEMBERS

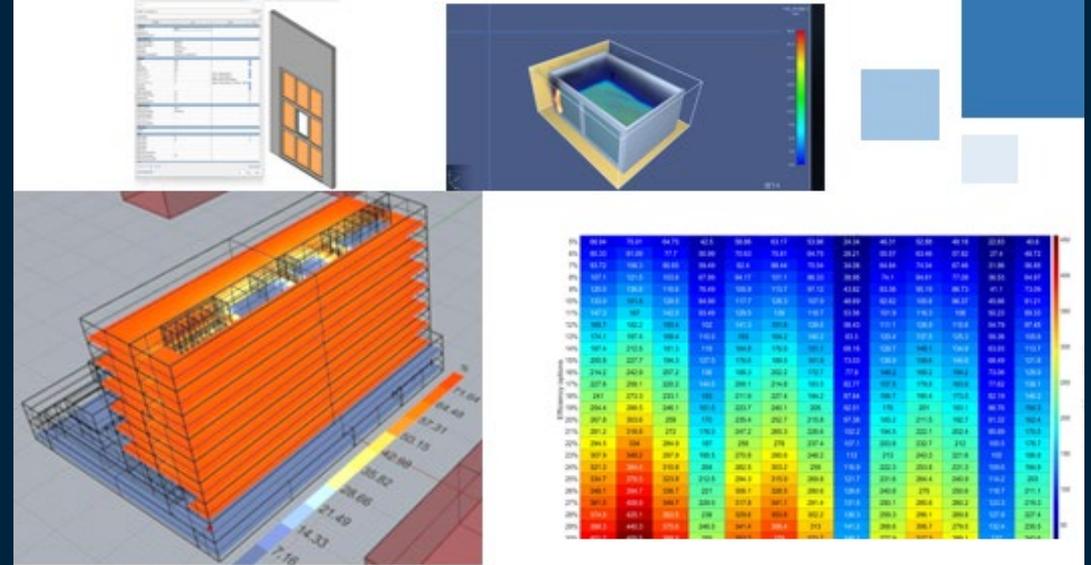
>20 researchers from various backgrounds including architecture, civil engineering, electrical engineering, fire engineering, mechanical engineering, computer science, construction and project management.

Skills: Auto CAD, CAD 3D, Rhino, Revit, SPACE GASS, Ansys, PyroSim, ArcGIS, QGIS, PowerFactory, EnergyPlus, SIMULINK, MATLAB, Python, Machine learning, Optimization, Block-chain, Socio-economic assessment

RESEARCH DOMAINS

- Building integrated solar energy
- Solar enabled community/industry decarbonization
- Solar energy in urban scale

Contact us  sealsolarlab@rmit.edu.au



Building integrated solar energy

SEAL conducts research on a range of topics related to the integration of solar energy in buildings:

- BIPV product database
- Building and construction standards & regulations
- BIPV design modelling, simulation and optimization
- Technical feasibility and economic viability
- Decision making and data mining
- IFC enabled BIPV product digital process
- Mounting system design and optimization
- BIPV product performance
 - e.g., Fire safety, Solar Heat Gain Coefficient (SHGC)
- Policy support

Contact us  sealsolarlab@rmit.edu.au 

Solar enabled community/industry decarbonization

SEAL projects contribute to the decarbonization of communities and industries by empowering them to generate their own energy and reduce their dependence on centralized power plants and distribution networks. This can lead to a more sustainable, resilient, and decentralized energy system that benefits both the environment and the local economy.

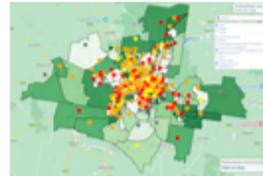
VIRTUAL POWER PLANT

Conducting urban/community level virtual power plant (VPP) simulation and analyses to provide renewable energy and load management strategies and decision-making supports for high demand user.



DEMAND RESPONSE AND ENERGY FLEXIBILITY

Investigating the load management and energy trading strategies that support the renewable transition and energy efficiency of high energy users while also benefitting the electricity grid.



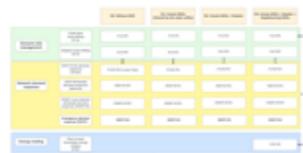
GAME THEORY

Applying game theory in P2P trading to gain better understanding of the behaviour of buyers and sellers in P2P energy markets.



GEOSPATIAL MAPPING AND DEEP LEARNING

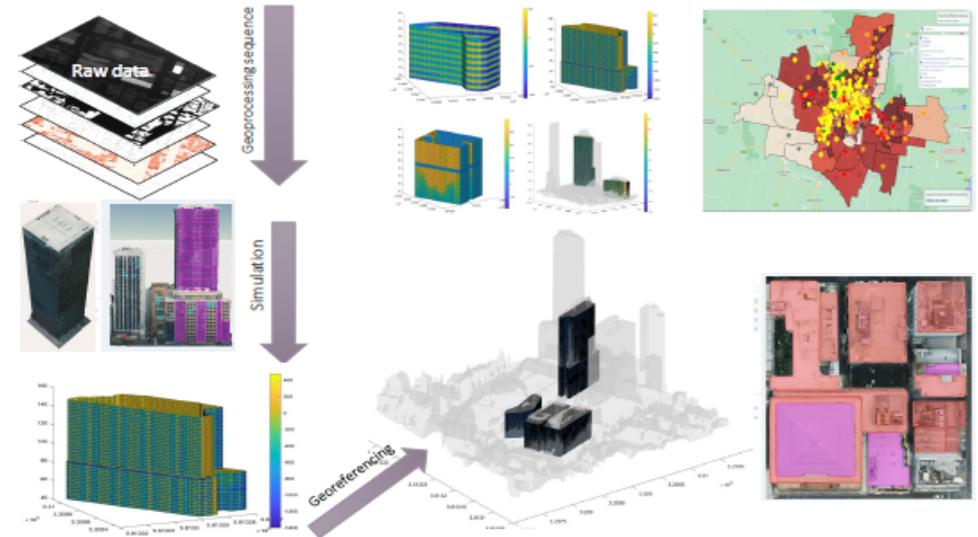
Analyzing patterns of energy consumption in buildings and inform decision-making related to a wide range of urban planning and design.

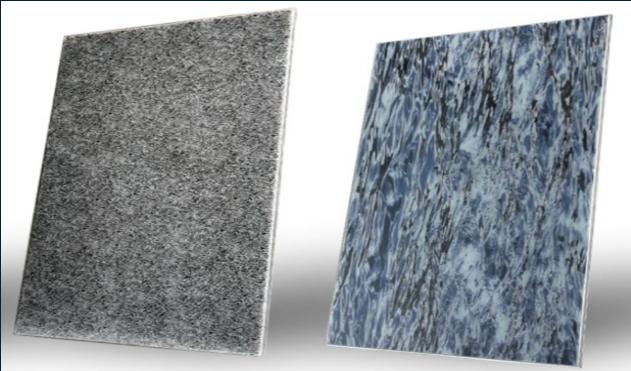


Solar energy in urban scale

SEAL's research in solar energy in urban scale includes the development of advanced modeling, simulation, and optimization tools to analyze the technical feasibility and economic viability of solar energy systems in urban areas. This includes the use of machine learning-based algorithms to analyze building images and identify suitable locations for the installation of solar panels on buildings, as well as the development of sophisticated tools to analyze the performance and efficiency of solar energy systems in urban environments.

SEAL is helping to improve the use of renewable energy and promote more sustainable infrastructure development. We are interested in the application and deployment of infrastructure-integrated PV systems, such as noise barriers that incorporate PV panels. In the urban environment, infrastructure-integrated PV systems have great potential to provide a significant source of renewable energy.

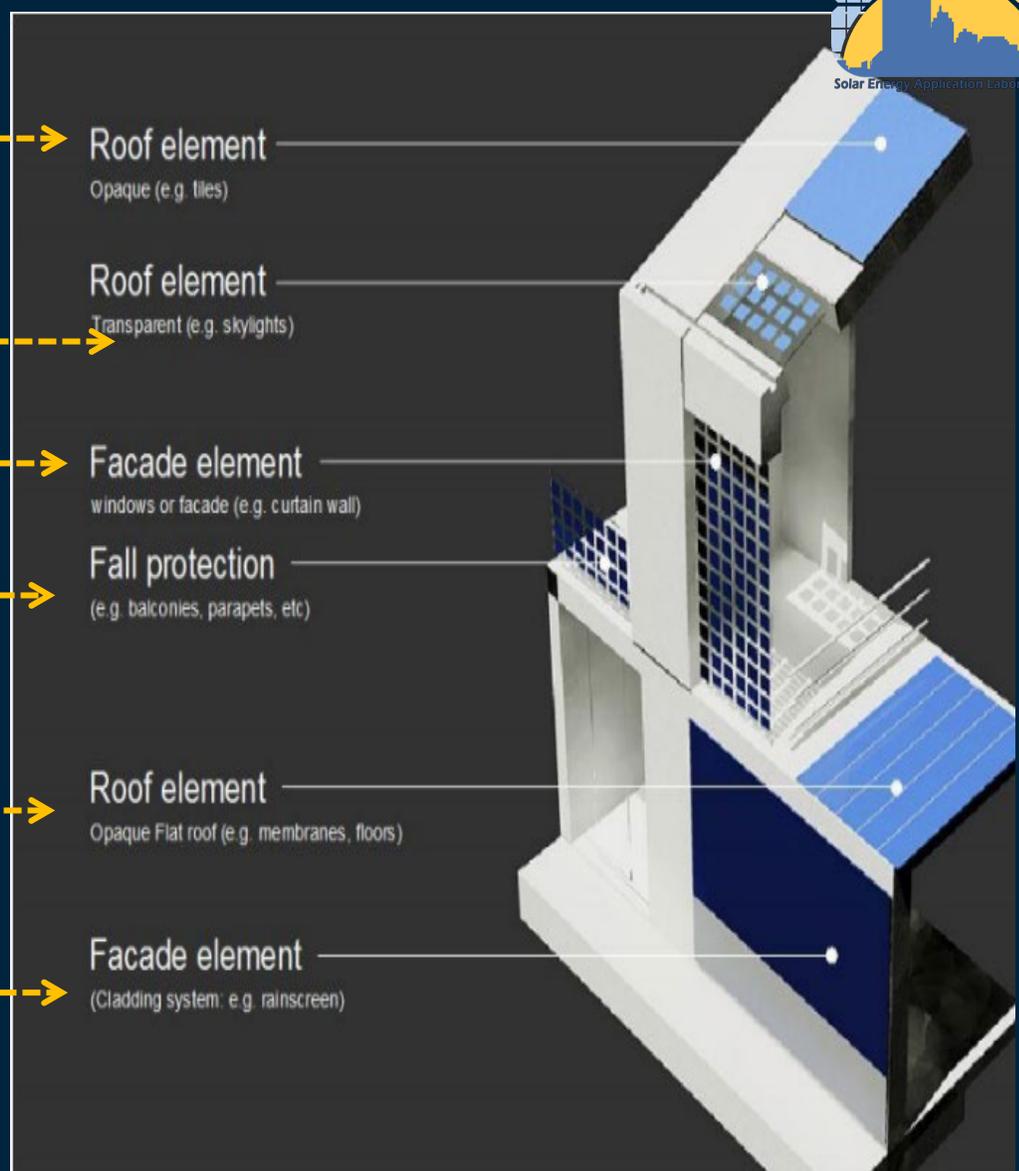




FLEX-03W



Opaque Color - water blue





Geo-physical	Weather
	Solar irradiation
Terrain	Temperature
	Humidity
	Wind
	Snow
	Rain fall patterns
City	
Open terrain	

Technical	Grid	System components	Losses
	Grid type	PV modules	DC/AC losses
	Grid voltage	Inverters	Shading losses
	Number of phases	Mounting /forms systems	Soiling losses
	Displacement power factor	Energy storage	Snow losses
Feed-in power clipping	Other BOS components	Irradiance losses	

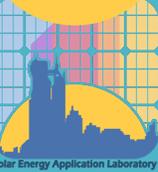
Environmental	Emissions
	Embedded CO ₂ emissions
	CO ₂ emissions avoided
	Heat island effect

Building physics	Construction & commissioning	Operation and maintenance
Building type	Installation process	Monitoring & control
Interactive design	Commissioning process	O &M procedures
Structural load	Quality assurance	Warranties and replacement
Energy load/user profile	Health and safety	Insurance
Neighbouring buildings/objects	Impact on schedules	Decommissioning
Building standards & codes		Salvage value
Building thermal load		Decommissioning process

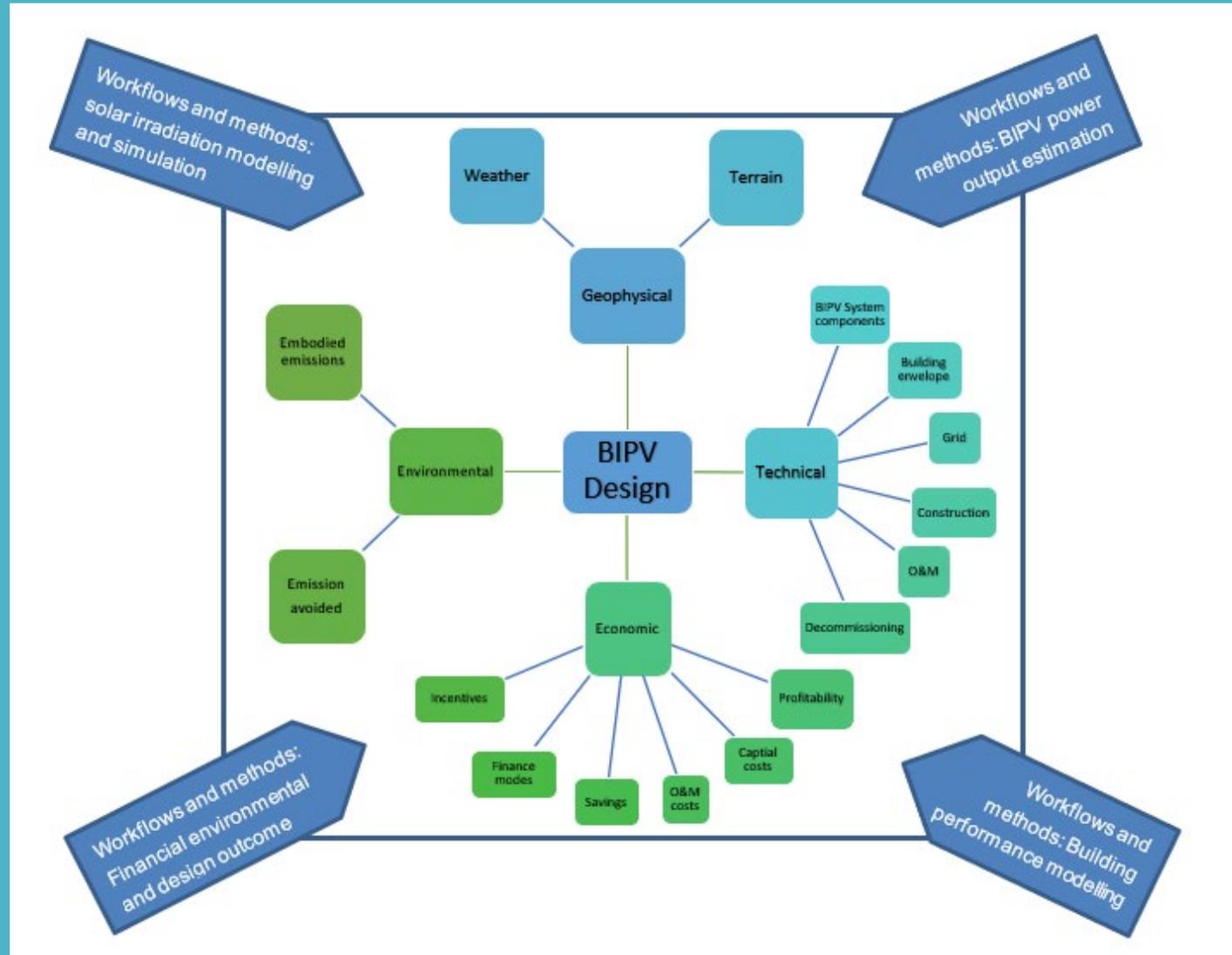
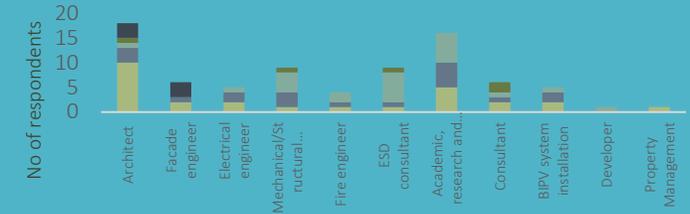
Economical	Benefits
	Reduction of energy bills
	Building material cost offsets
	Reduction of transmission loss
	Reduction of carbon cost

Government incentives	Finance modes/ Contract arrangements
Renewable energy certificates	Direct finance
Feed in tariffs	Fully owned or leased by a third party
Finance and loan programmes	Financed by a third party and lease arrangement made with building owner
Tax breaks	
Financial performance evaluation	Cost
Payback period	BOQ prices
NPV/IRR/ROI	Installation cost
LCOE	O & M cost
	Life cycle cost

BIPV project Design and Management



■ Europe ■ Asia ■ Oceania ■ North America ■ South America



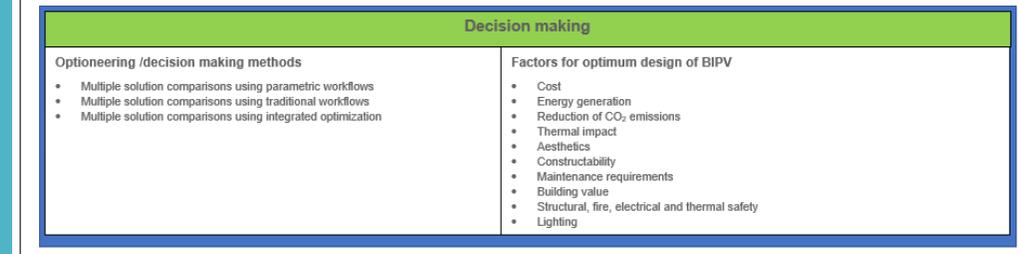
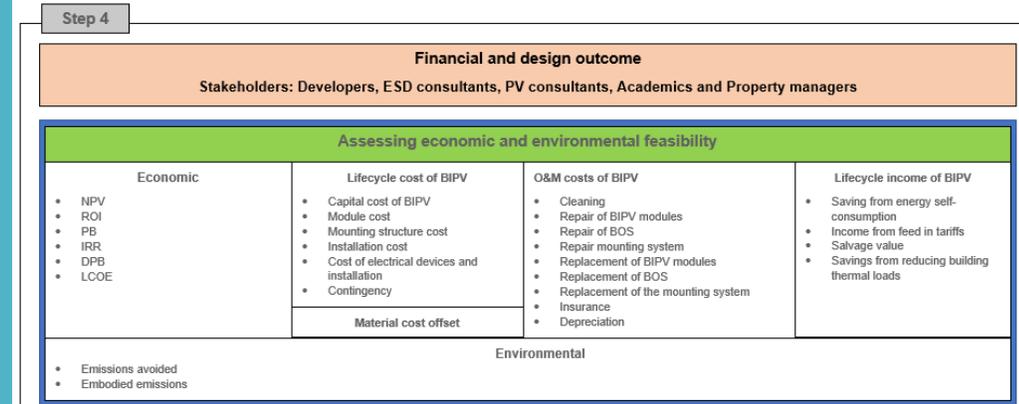
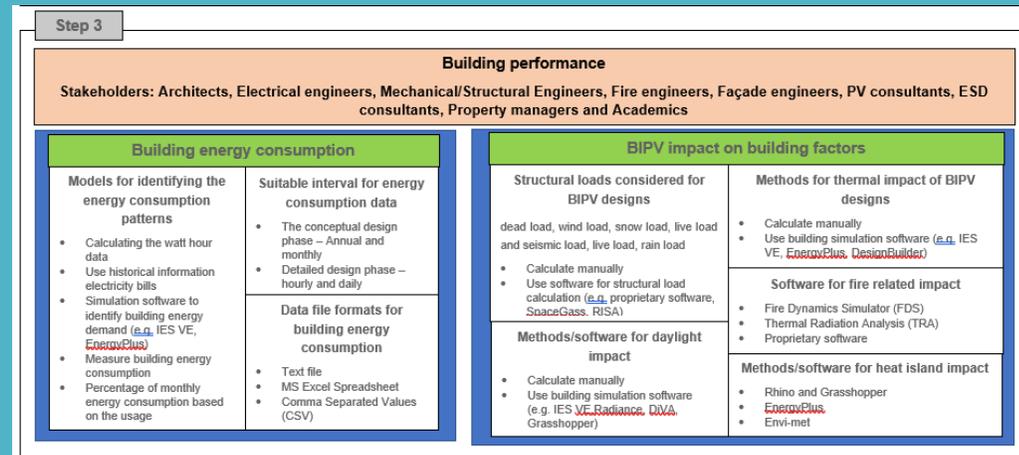
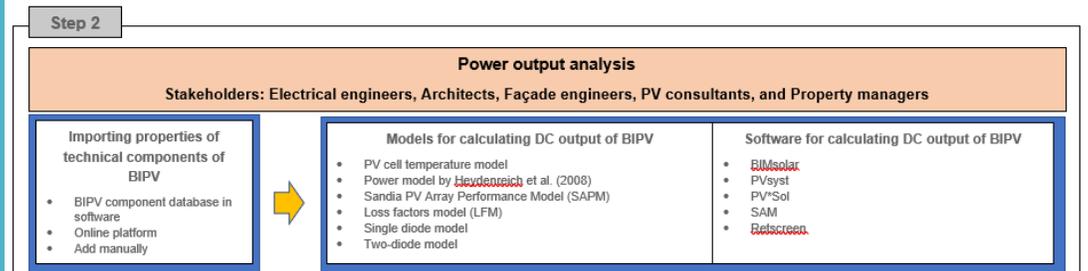
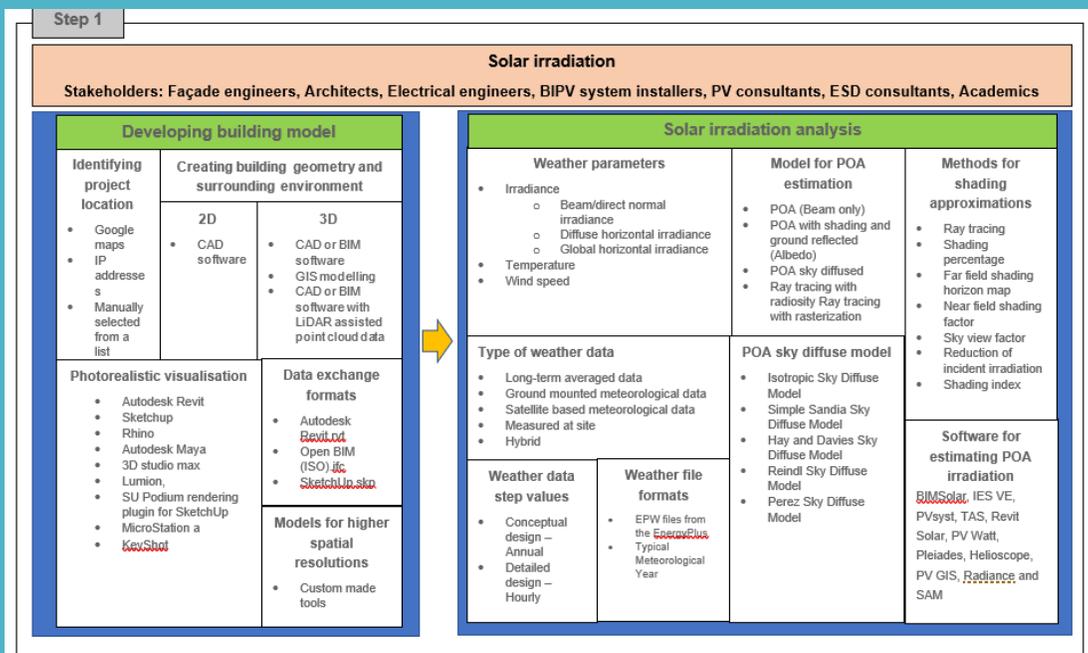
Technology Collaboration Programme
by IEA

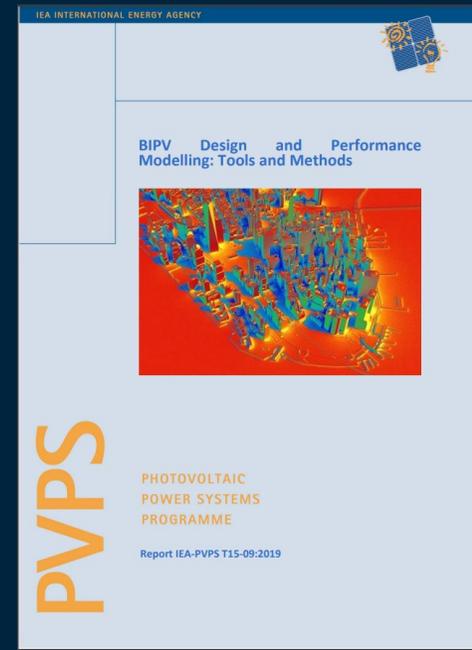
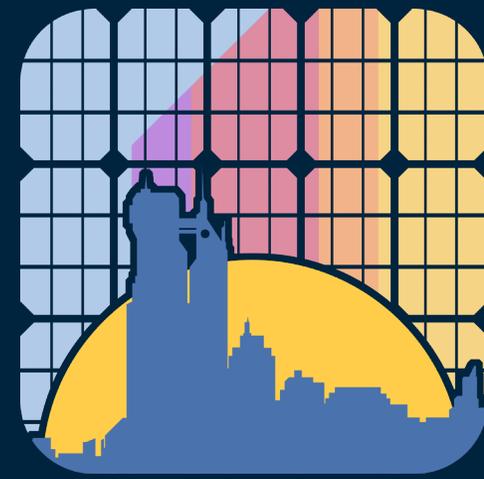
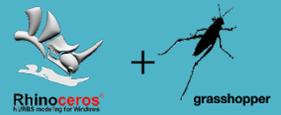
International Energy Agency
Photovoltaic Power Systems Programme

Task 15 Enabling Framework for the Development of BIPV

PVPS BIPV Digitalization:
Design Workflows and
Methods
– A Global Survey
2022

Report IEA-PVPS T15-14:2022





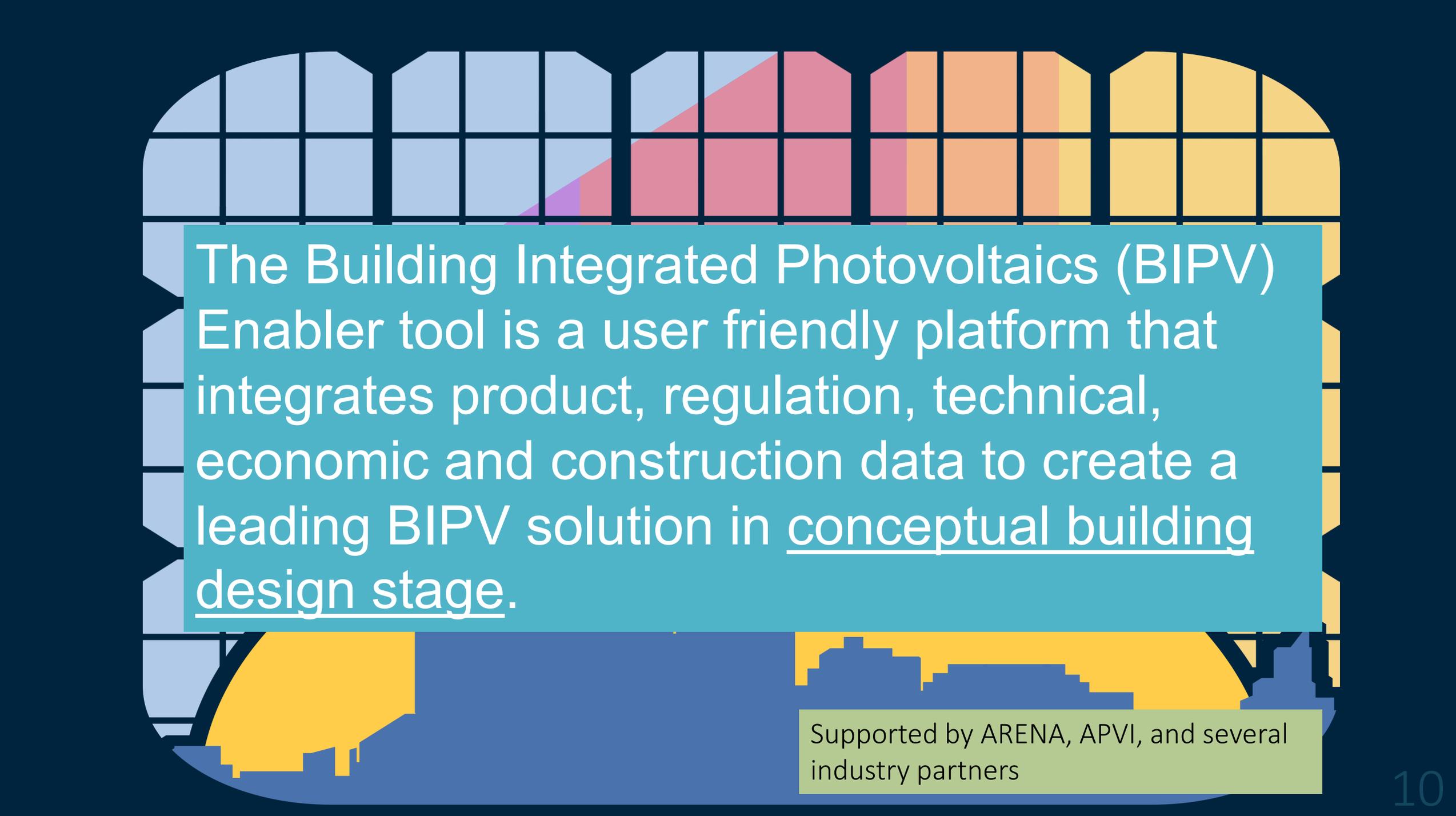
Wijeratne, W.P.U., Yang, R.J., Too, E. and Wakefield, R., 2019. Design and development of distributed solar PV systems: Do the current tools work?. *Sustainable cities and society*, 45, pp.553-578.



Solar Energy Application Laboratory

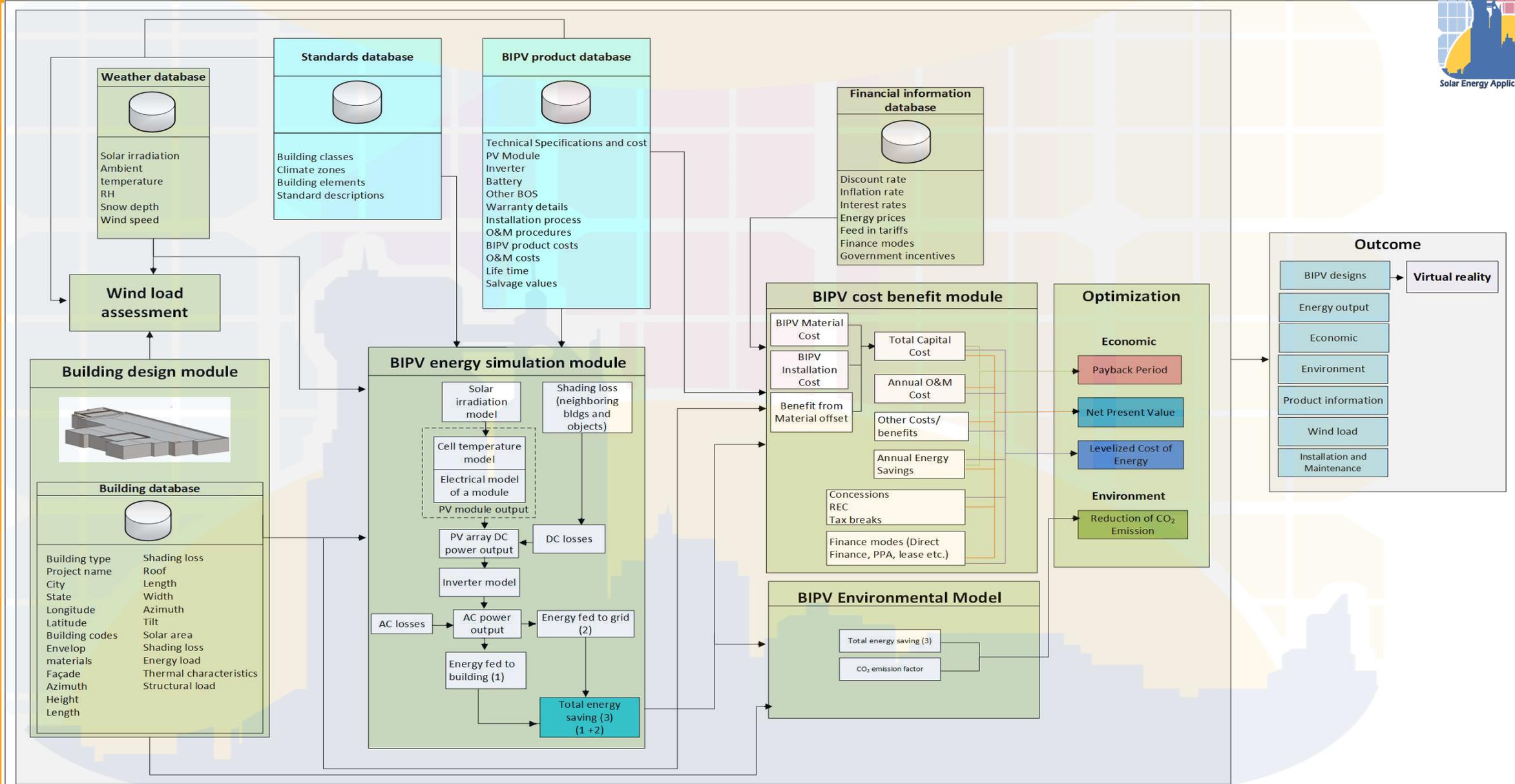
Improvements

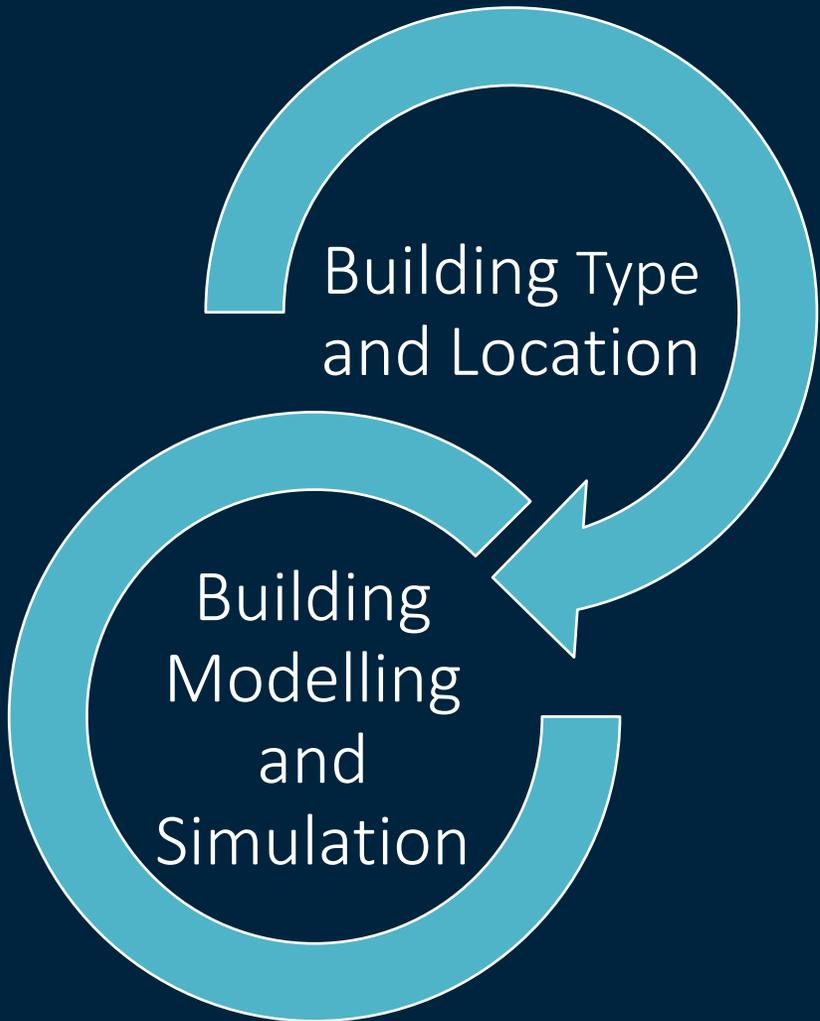
	Information	<ul style="list-style-type: none"> ▪ Detailed local meteorological data and local geographic/terrain data ▪ Localised PV system product database (e.g. panel, storage, BOS) ▪ Localised cost data on PV system products and installation ▪ Localised energy price data ▪ Accurate energy consumption data ▪ Information on local building regulations and codes ▪ Information on local government incentives and policies ▪ Information on financial modes and contract arrangements ▪ Database on previous project examples ▪ Information on product performance in previous projects ▪ Information on installers' track record and experiences ▪ Information on commissioning and O&M procedure ▪ Information on decommissioning procedures 	
Terrain		<ul style="list-style-type: none"> ▪ Efficient 3D model creation of the physical environment 	Simulation and analysis
Weather		<ul style="list-style-type: none"> ▪ Generation and comparison of alternative PV module designs ▪ Visualization of shading impact and losses 	
Grid		<ul style="list-style-type: none"> ▪ Automatic PV system configuration and optimization 	
	<ul style="list-style-type: none"> ▪ Accurate energy consumption data simulation 		
Building Physics	<ul style="list-style-type: none"> ▪ Installation process simulation and impact analysis (e.g. impact of harsh weather conditions, occupational health and safety risks etc. on the project completion and cost) 		
System Component	<ul style="list-style-type: none"> ▪ Matching and optimizing energy outputs with fluctuating demands and electricity prices 	Effect	
Loss	<ul style="list-style-type: none"> ▪ Balancing revenue against cost to optimise PV module and storage sizes 		
Construction	<ul style="list-style-type: none"> ▪ Analysis on environmental impact (carbon footprint, heat island) 		
Maintenance	<ul style="list-style-type: none"> ▪ Lifecycle cost-benefit analysis 		
Decommission			



The Building Integrated Photovoltaics (BIPV) Enabler tool is a user friendly platform that integrates product, regulation, technical, economic and construction data to create a leading BIPV solution in conceptual building design stage.

Supported by ARENA, APVI, and several industry partners





Project Details

Project Name:

Construction Type:

Building Class:

- Residential - Single Family
- Residential - Multi Family
- Hotel/Guest House/Hostel
- Office
- Retail
- Car park/Warehouse
- Industrial
- Hospital/Health Care**
- School/University/Sports Facility
- Aged Care Facility

Building Class:

Project Location

Please select the project location:

Latitude:

Longitude:

Project Summary

Locate from Maps

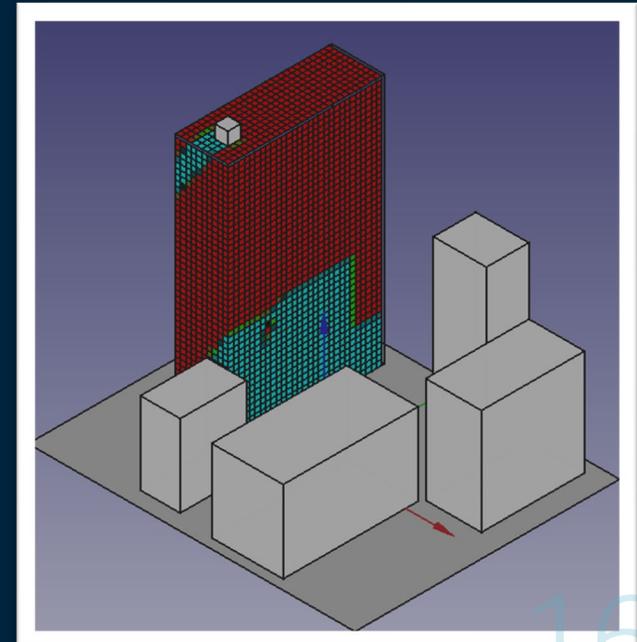
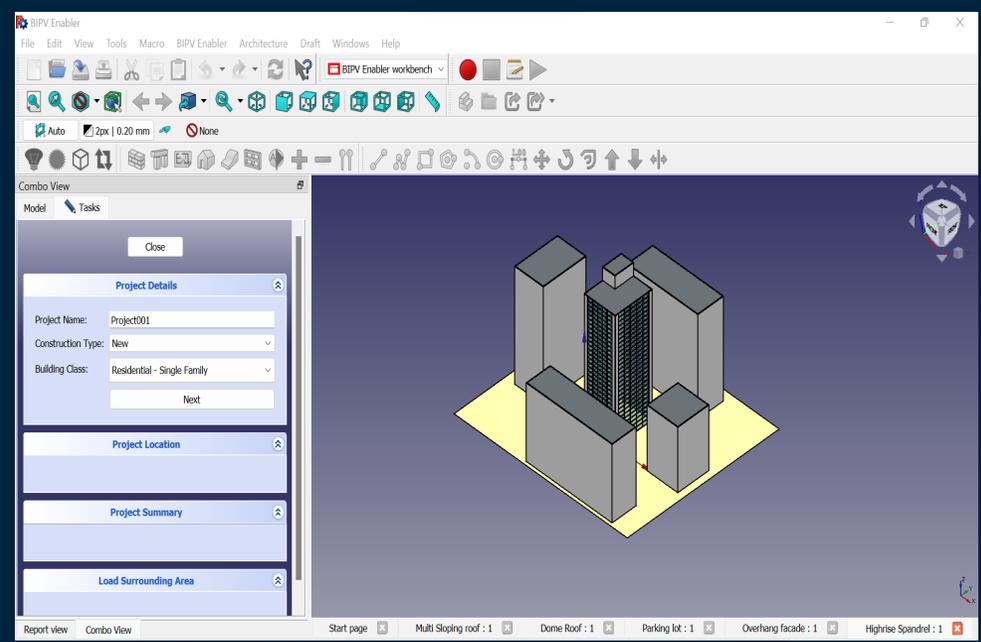
Search: Selected location: -37.7886, 145.0477

OpenStreetMap



10 km

© OpenStreetMap contributors | Make a Donation. Website



BIPV Enabler Report

PV Module Name	Attribute	Value
Module_4	Manufacturer	Company M
	BPV Cell Technology	po-c-Si
	Module Length (m)	1.33
	Module Width (m)	1.33
	Module Colour	black
	Module Transparency	semi_transparent
	System Size (kW)	8.16
	First year energy (kW)	18829.824367580622
	Life cycle Cost (LCC) (AUD)	21274.96
	Life Cycle Energy (LCE) (kW)	443554.0
	Payback period (Years)	5.919
	Net Present Value (NPV)	26699.8898
	Capital Cost (AUD)	17426.82
	Levelized cost of electricity (LCOE)	0.0565
No of PVs	68	
Total PV Area (sqm)	120.2852	
Carbon Emission Factor	0.98	
Carbon Emissions	434682.92	
BIPV_1	Manufacturer	Company M
	BPV Cell Technology	mo-c-Si
	Module Length (m)	1.658
	Module Width (m)	0.992
	Module Colour	black
	Module Transparency	opaque
	System Size (kW)	21.39
	First year energy (kW)	17765.57889716739
	Life cycle Cost (LCC) (AUD)	40479.34
	Life Cycle Energy (LCE) (kW)	496071.0

BIPV Module Selector

one or more BIPV modules:

- Company M
 - ✓ Distributor M
 - Module_4
 - ✓ Distributor M
 - BIPV_1
- Company L
 - Distributor M

Building Power data

ENABLE PEAK OFF-PEAK CALCULATION

Electricity Price (AUD/kWh):

Flat Rate: 0.122

Time of Use:

Peak Price 0.24 (7:00 AM - 11:00 PM)

Off-peak Price 0.19

Feed-in-Tariff (AUD/kWh):

Flat Rate: 0.102

Time of Use:

Peak Price 0.102 (7:00 AM - 11:00 PM)

Off-peak Price 0.091

State: New South Wales and

CO₂ Coefficient: 0.81

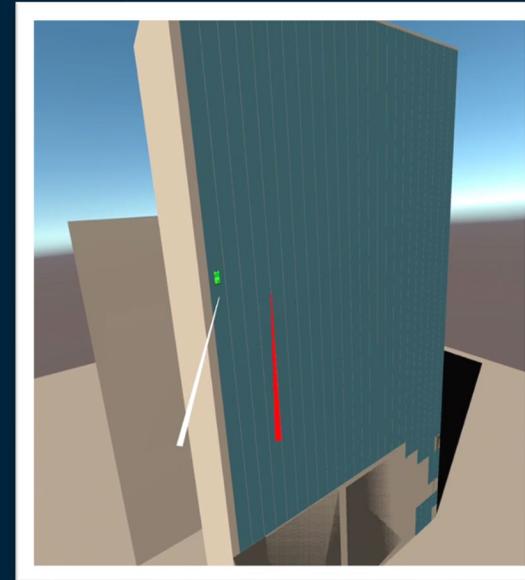
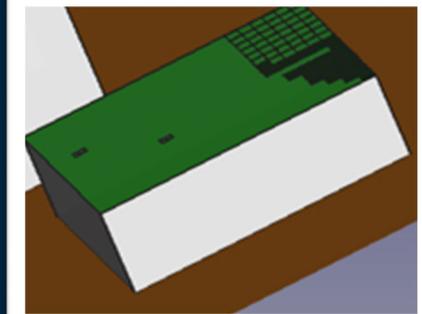
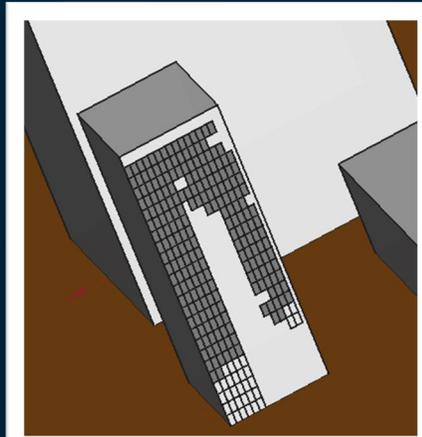
Building Energy Consumption(kW)

Annual Energy Consumption: 0.00

Hourly Energy Consumption:



Placement and Visualization



Optimise BIPV Placement

Choose Optimisation Preferences

Performance Criteria

- Maximize Life Cycle Energy (LCE)
- Minimize Life Cycle Cost (LCC)

Decision Variables (to be optimized)

Rainscreen or Cladding

BIPV Product Add all as per BIPV product requirements

Tilt angle dict_values([75, 80, 85, 90])

Window-to-Wall Ratio (WWR)

Distance-to-Length (D/L) Ratio

Constraints

Payback Period < PV Life Span

Net Present Value (NPV) > 0

Optimization algorithm configurations

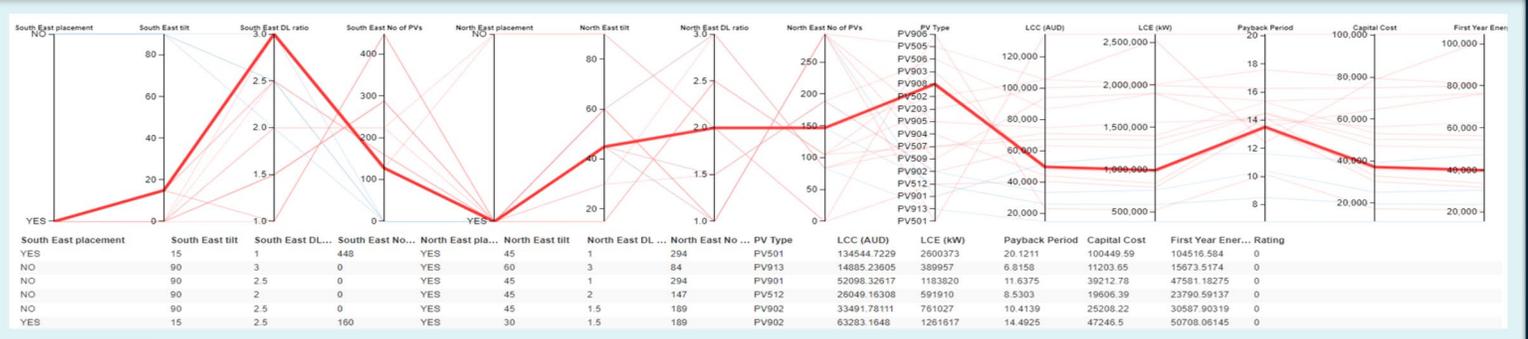
Initial Population: 2

Number of generations: 2

Run Optimization

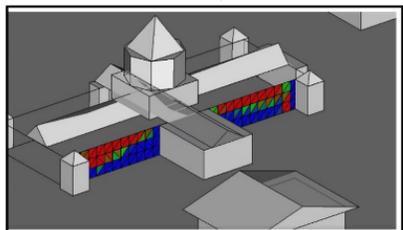
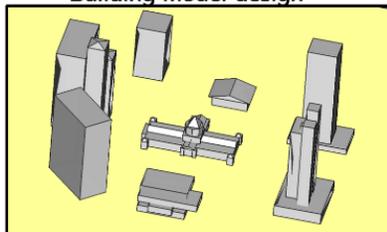
Optimization

	Cuboid002 Face6_tilt	Cuboid002 Face6_PV placement	Cuboid002 Face6_No of PVs	PV Type	PV name	Manufact urer Type	PV Life Span	Optimized Life Cycle Cost	life_cycle _cost_dis counted (AUD)	Life Cycle Energy	Payback Period	NPV	Capital Cost	LCOE	First Year Energy Generati on	System Size	Total No of modules
1	0	22.5	1	56	109		25	20627.37	17520.54	391545	5.403	25029.84	14351.49	0.052682	16621.93	6.72	56
3	1	20	1	63	105		30	45657.95	36959.39	898532	10.72	51731.22	29112.27	0.050814	32178.74	19.53	63





Building model design



Irradiance simulation



BIPV Requirements

Application Type: Facade
 Application Subtype: Rainscreen or Cladding
 Colour: Blue
 Transparency: Semi-transparent
 Pattern: Pattern 1
 Flexibility: Flexible
 Frame Type: Frameless

Update Requirements

BIPV Module Selector

Select one or more BIPV modules:

- Company M
 - Distributor M
 - Module_4
 - Distributor M
 - MS_BIPV_AH310M
- Company L

Calculation Parameters

Inverter cost (AUD/kW): 200
 Inverter Replacement Time (Years): 10
 Inverter Replacement Cost (AUD/kW): 200
 Electrician Labour (hours/m²): 1.5
 Skilled Expertise Labour (hours/m²): 0.125
 Labour Requirement (hours/day): 8
 Incentives Rate (%): 0.01
 Maintenance Rate (%): 0.01
 Inflation Rate (%): 0.00
 Discount Rate (%): 0.0551
 Salvage Value (% of capital cost): 0.00
 Tax (% per year): 0.00
 Debt (%): 0.00
 Loan Term (years): 0.00
 Loan Rate (%): 0.00

System Losses

Shadow Threshold (%): 50.00
 Surface Tilt Angle: 90
 Surface Azimuth Angle: 0.00
 ENABLE WWR
 ENABLE D/L RATIO
 Soiling Loss (e.g. dust) (%): 7.00
 Losses From Snow (%): 0.00
 Mismatch Losses (%): 0.40
 DC Cables Losses (%): 3.00
 Inverter Losses (%): 6.00
 AC Cables Losses (%): 1.00
 Temperature Losses (%): 5.00

Building Materials

Alternative Building Materials: Aluminium
 Cost of Alternative Building Materials (AUD/kgs): 997.50

Building Power data

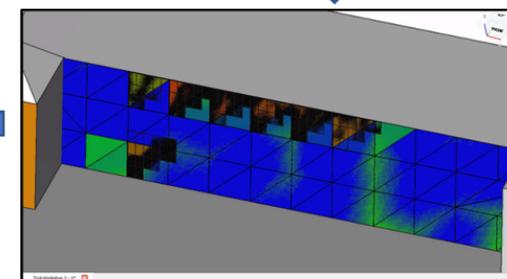
ENABLE PEAK OFF-PEAK CALCULATION
 Electricity Price (AUD/kWh):
 Flat Rate: 0.122
 Time of Use:
 Peak Price: 0.24 (7:00 AM -)
 Off-peak Price: 0.19 (11:00 PM -)
 Feed-in-Tariff (AUD/kWh):
 Flat Rate: 0.102
 Time of Use:
 Peak Price: 0.102 (7:00 AM -)
 Off-peak Price: 0.091 (11:00 PM -)
 State: New South Wales and

Input BIPV/Building parameters for the calculations



BIPV Enabler Report

PV Module Name	Attribute	Value
ASP-S1-90	Manufacturer	...
	BIPV Cell Technology	...
	Module Length (m)	1.2
	Module Width (m)	0.6
	Module Colour	Black
	Module Transparency	opaque
	System Size (kW)	4.86
	First year energy (kWh)	4473.008490291116
	Life Cycle Cost (LCC) (AUD)	18999.3
	Life Cycle Energy (LCE) (kWh)	193052.0
	Payback period (Years)	25
	Net Present Value (NPV)	-3023.2904
ASP-PV-TLE-S1	Manufacturer	...
	BIPV Cell Technology	...
	Module Length (m)	1.275
	Module Width (m)	0.42
	Module Colour	Black
	Module Transparency	opaque
	System Size (kW)	3.825
	First year energy (kWh)	4020.555610231275
	Life Cycle Cost (LCC) (AUD)	18800.73
	Life Cycle Energy (LCE) (kWh)	193455.0
	Payback period (Years)	25
	Net Present Value (NPV)	-4096.2943
Capital Cost (AUD)	13414.01	
Levelised cost of electricity (LCOE)	0.1769	



Automatic BIPV placement



Begin Wind Load Calculation

Wind Load Results

Design working life (years) 50
 Regional wind speed (m/s) 46.4513
 Shielding multiplier 1
 Local Pressure Factor Kt 1
 Cp_e Max wall or roof 0.8
 Design wind speed (m/s) 45.9868
 Maximum pressure (Pa) 1015.3976

Wind load calculation



Optimize BIPV Placement

Choose Optimization Preferences

Performance Criteria
 Maximize Life Cycle Energy (LCE)
 Maximize Life Cycle Cost (LCC)

Decision Variables (to be optimized)

Rainscreen or Cladding
 BIPV Product Add all as per BIPV product requirements

ASP-S1-90
 ASP-PV-TLE-S1
 ASP-PV-TLE-165

Tilt angle: dist_values(75, 90, 45, 90)
 Minimum-to-Max Ratio (WWR)

Constraints
 Distance to Length (D/L) Ratio

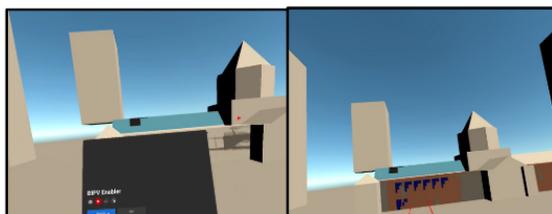
Optimization algorithm configurations
 Initial Population: 2
 Number of generations: 7

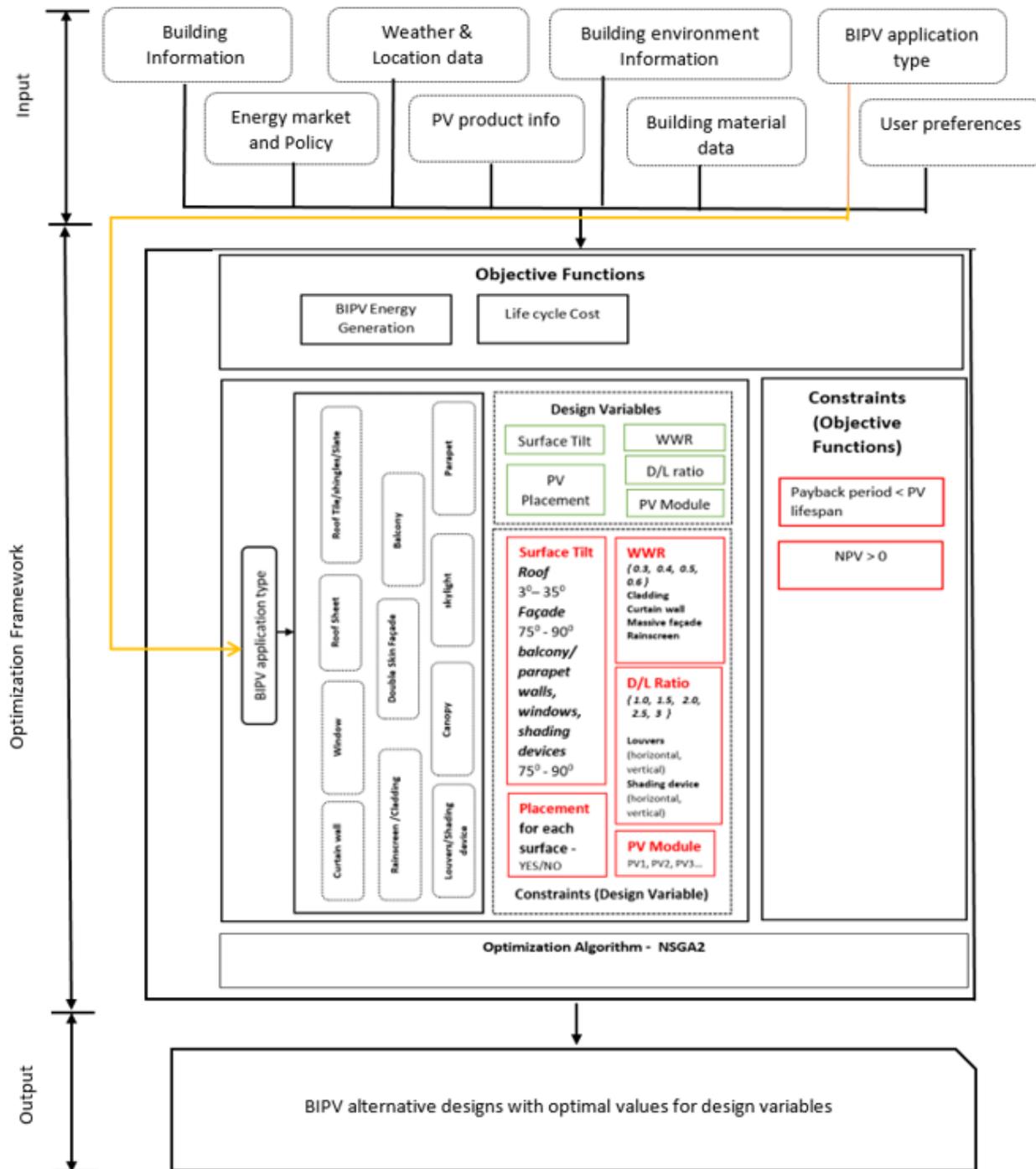
Run Optimization

Optimization



Optimization results



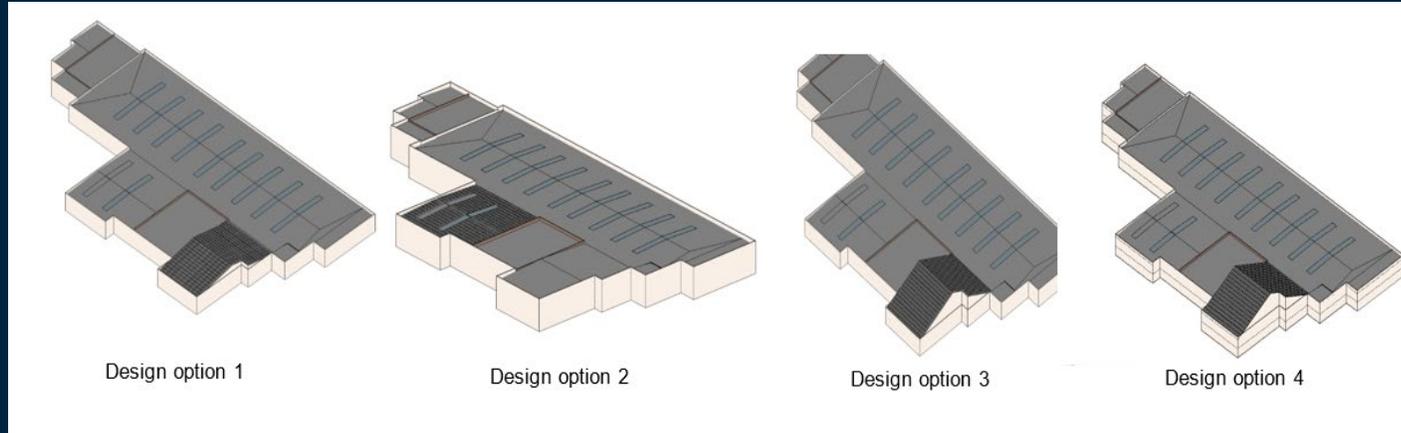


BIPV Design Optimisation

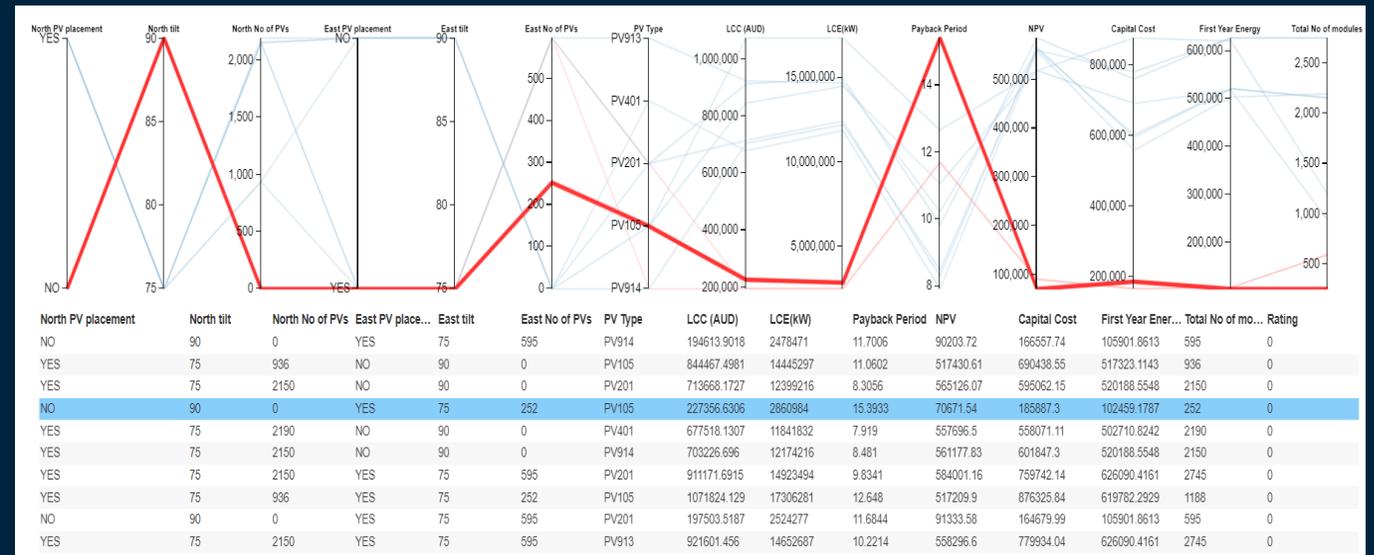
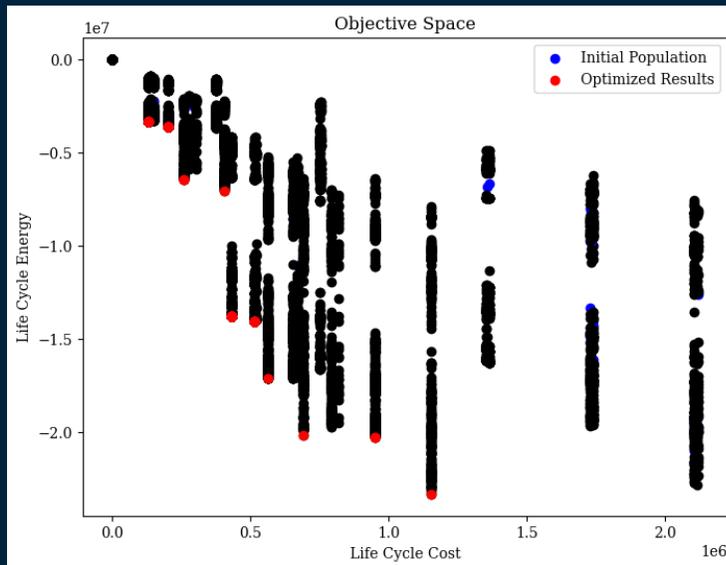
Wijeratne, W.P.U., Samarasinghalage, T.I., Yang, R.J. and Wakefield, R., 2022. Multi-objective optimisation for building integrated photovoltaics (BIPV) roof projects in early design phase. *Applied Energy*, 309, p.118476.

Mudiyansele, P.W., Samarasinghalage, T., Yang, J. and Wakefield, R., 2022. Multi-objective optimisation for Building Integrated Photovoltaics (BIPV) roof projects in early design phase. *Applied Energy*, 309(March 2022), pp.1-21.

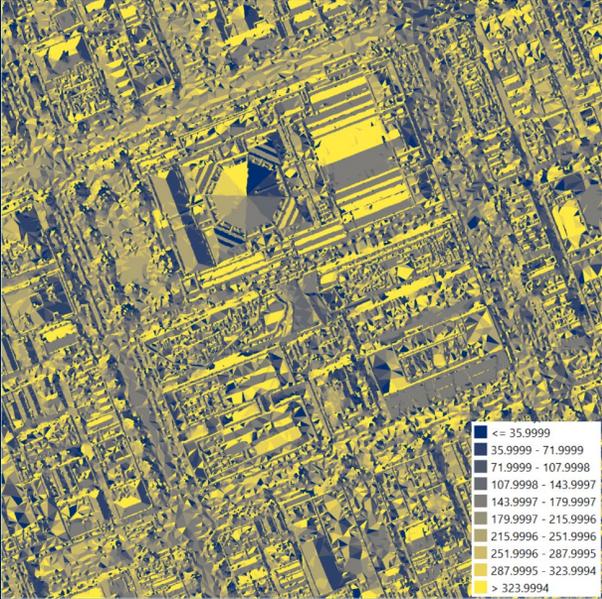
BIPV Design Optimisation



Wijeratne, W.P.U., Samarasinghalage, T.I., Yang, R.J. and Wakefield, R., 2022. Multi-objective optimisation for building integrated photovoltaics (BIPV) roof projects in early design phase. *Applied Energy*, 309, p.118476.



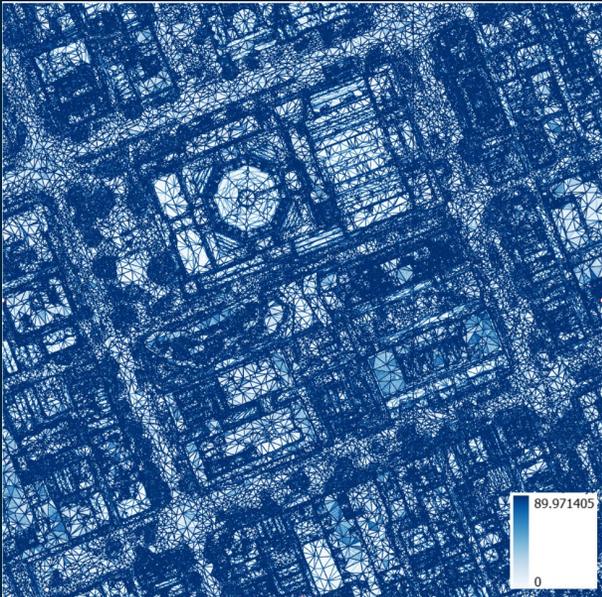
Geospatial analysis and simulation of urban dynamics



Building envelope aspect angle



Shading simulation and visualisation

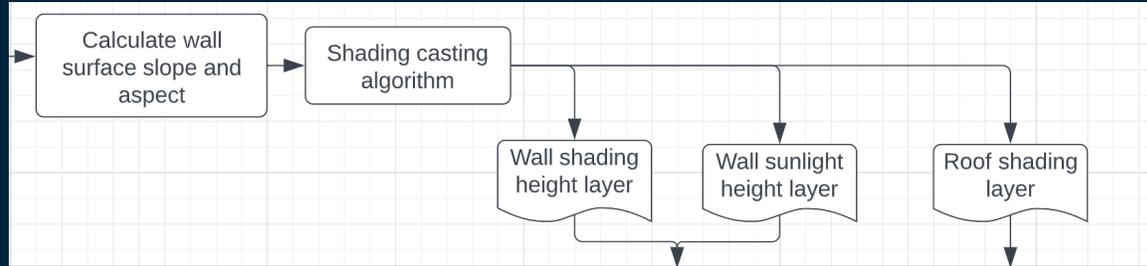
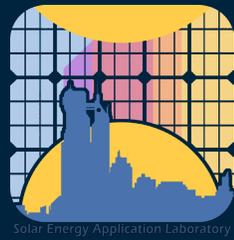


Building envelope slope angle

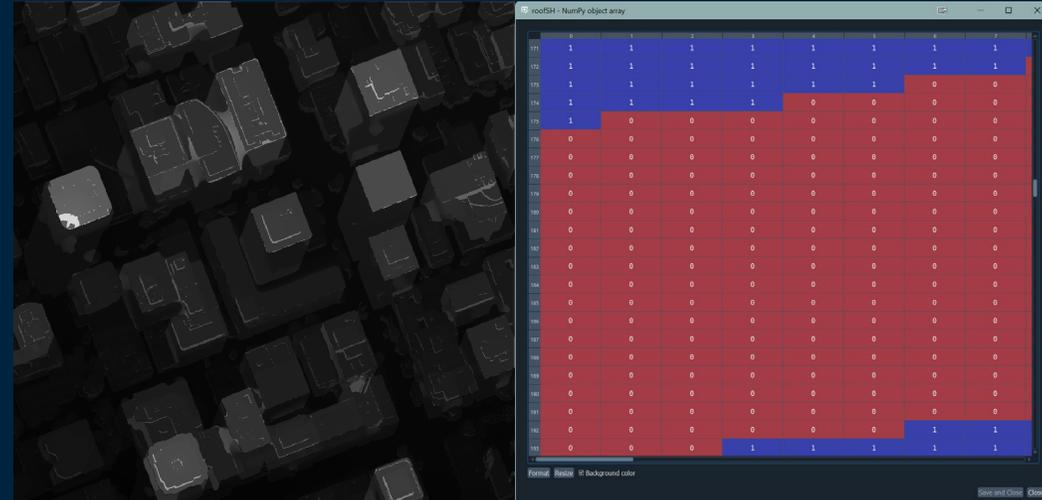


Liu, C.; Yang, R., W, K., Zhang, J. (2023) Community-Focused Renewable Energy Transition with Virtual Power Plant in an Australian City—A Case Study, Buildings, March 2023

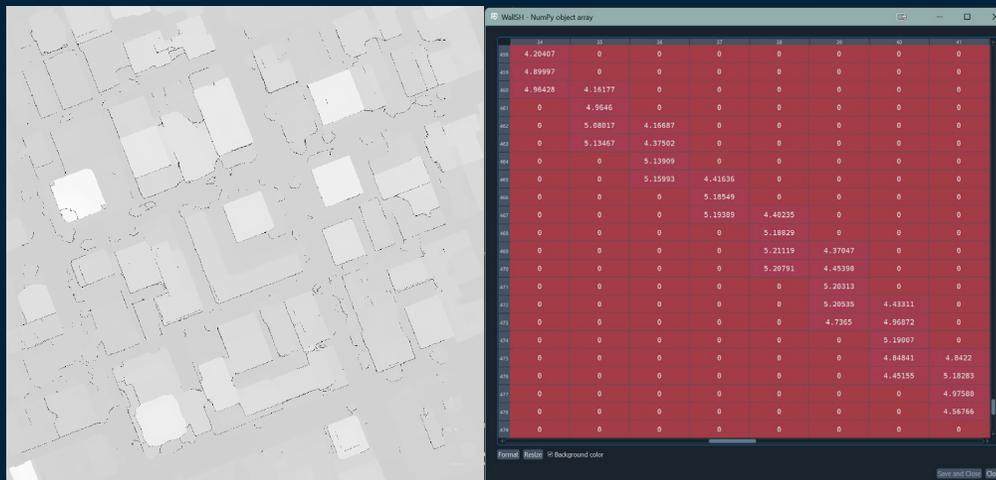
Shading casting on roof and wall



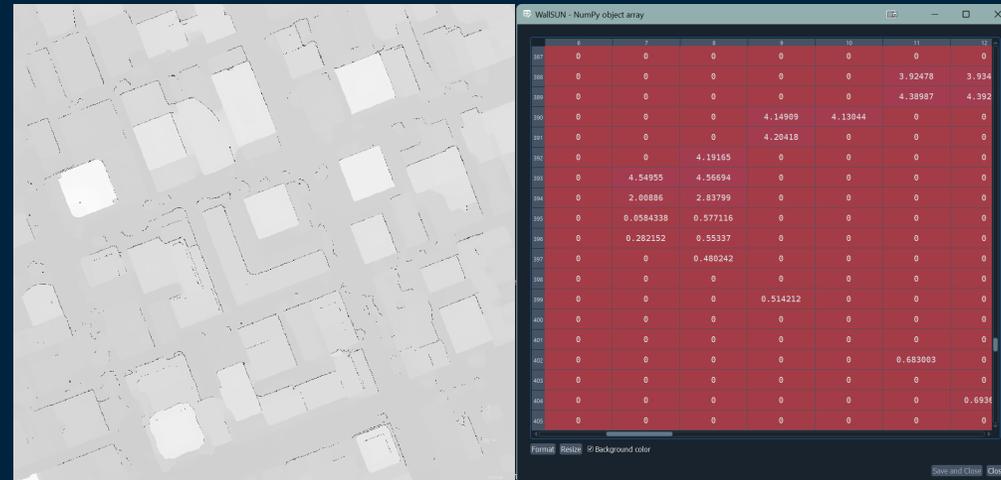
Shadow volume calculation using sun path algorithm – Determine the volume of space in shadow cast by surrounding objects determined by the sun movement at a certain time



Roof shadow logical raster (1-no shading; 0-shading) and numeric result (4000 x 4000 data array)



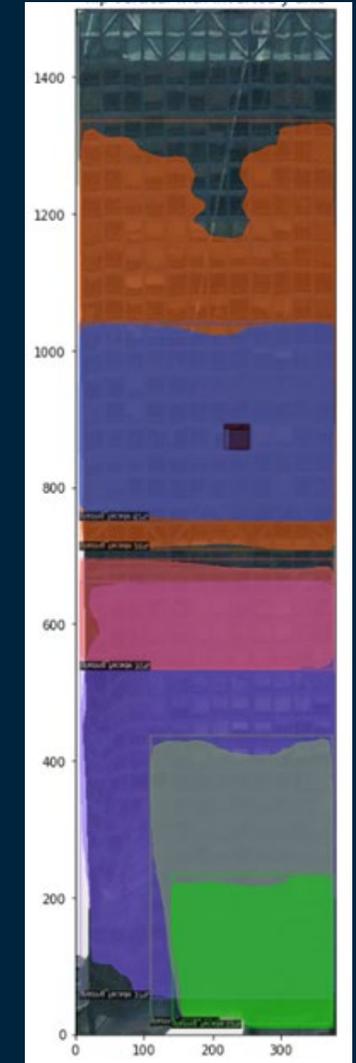
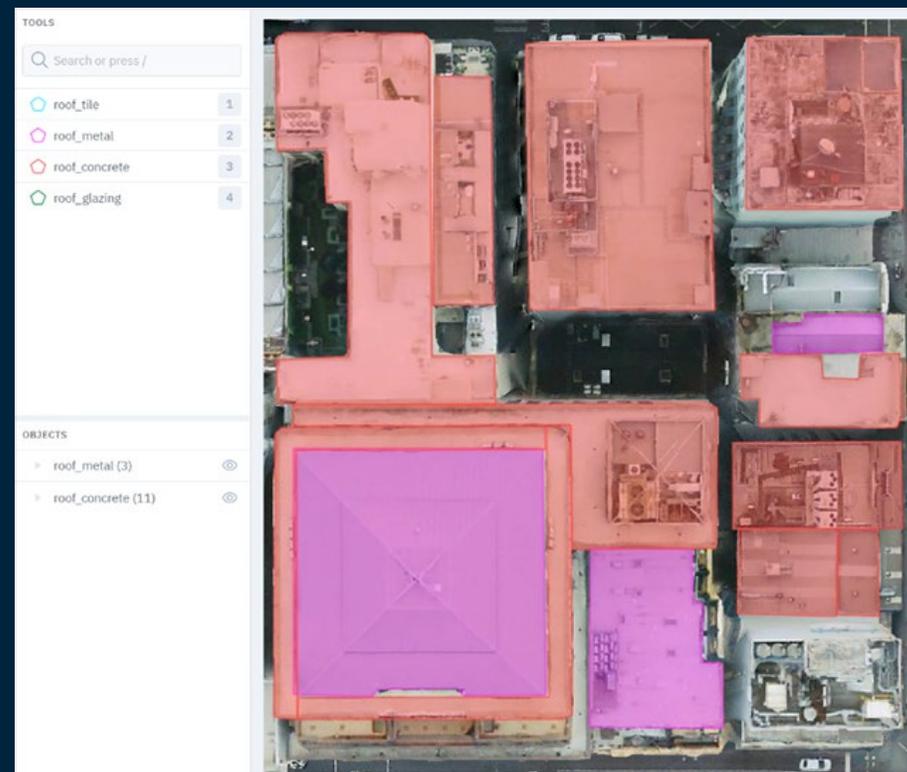
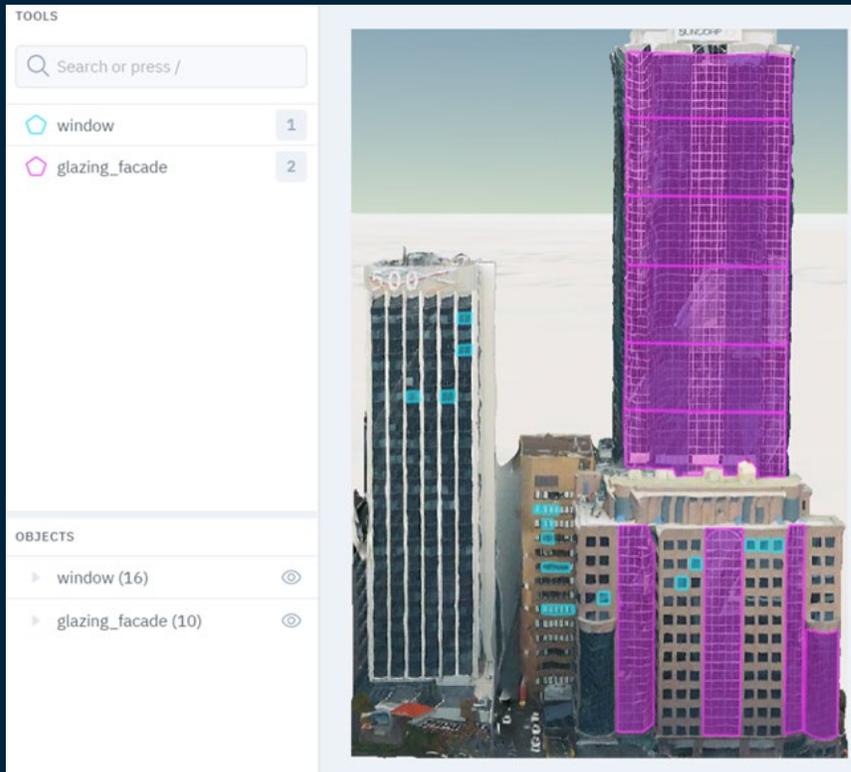
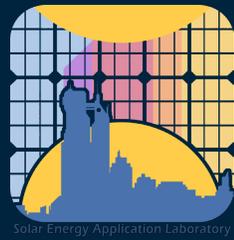
Wall shadow height raster and numeric result (4000 x 4000 data array)



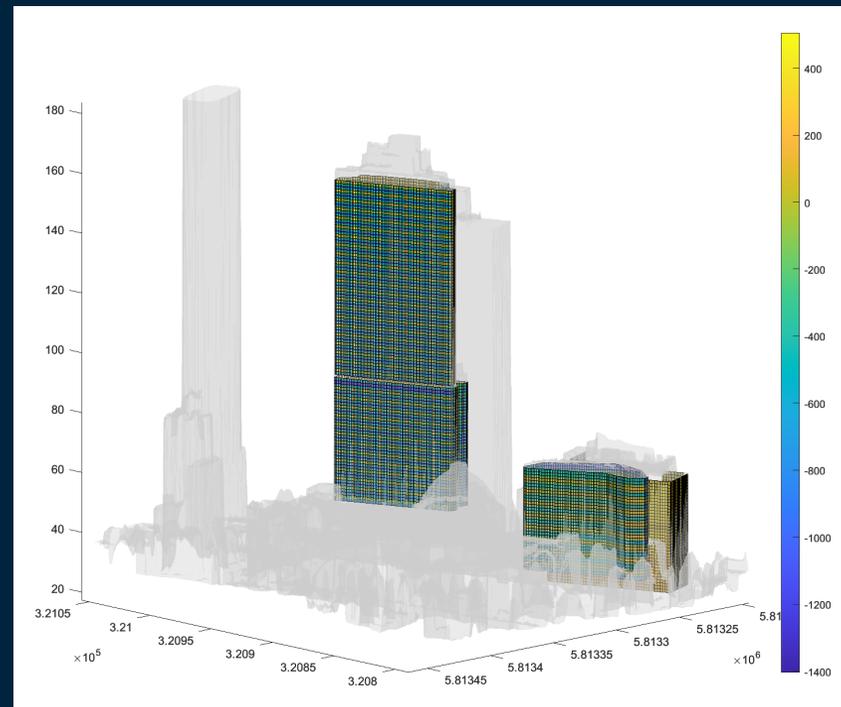
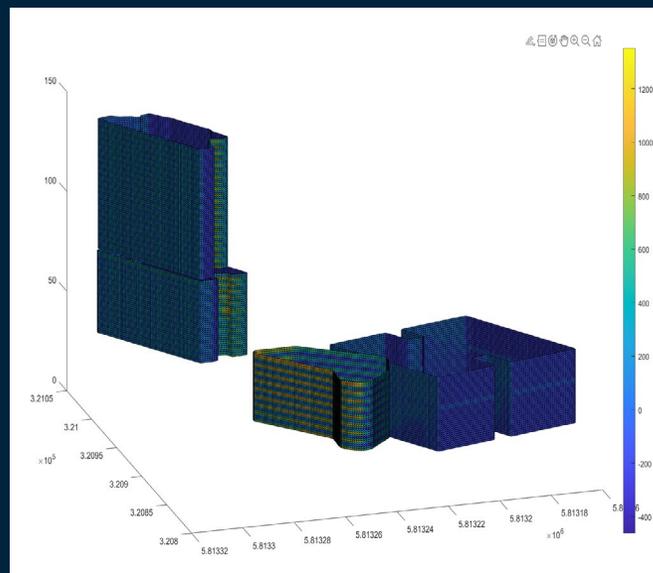
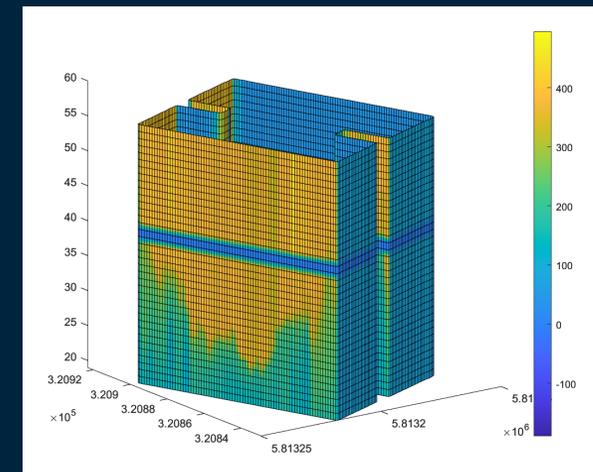
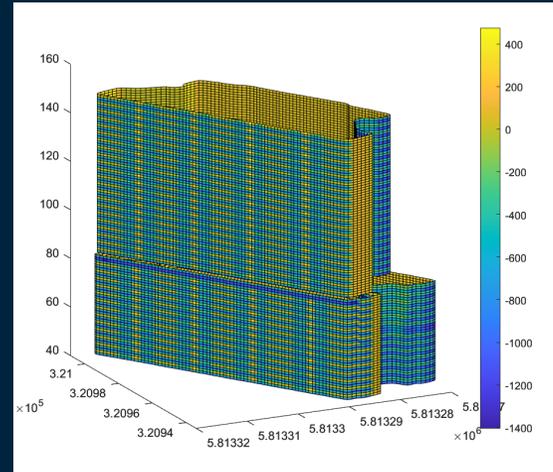
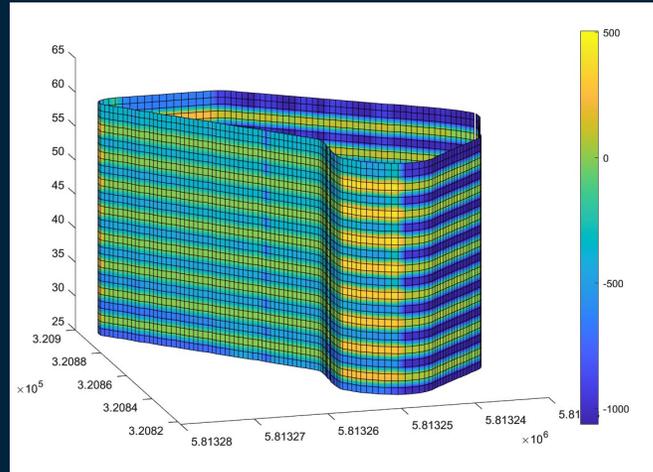
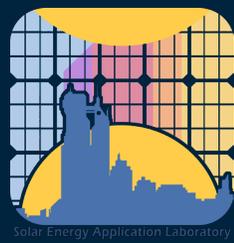
Wall sunlight height raster and numeric result (4000 x 4000 data array)

Liu, C.; Yang, R., W, K., Zhang, J. (2023) Community-Focused Renewable Energy Transition with Virtual Power Plant in an Australian City—A Case Study, Buildings, March 2023

Machine-learning based image recognition for building elements



Urban level building envelop solar potential mapping and analysis





Task 15 BIPV - Subtask D: Digitalization for BIPV

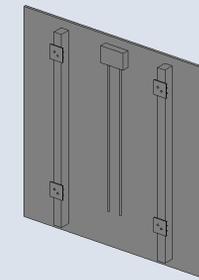
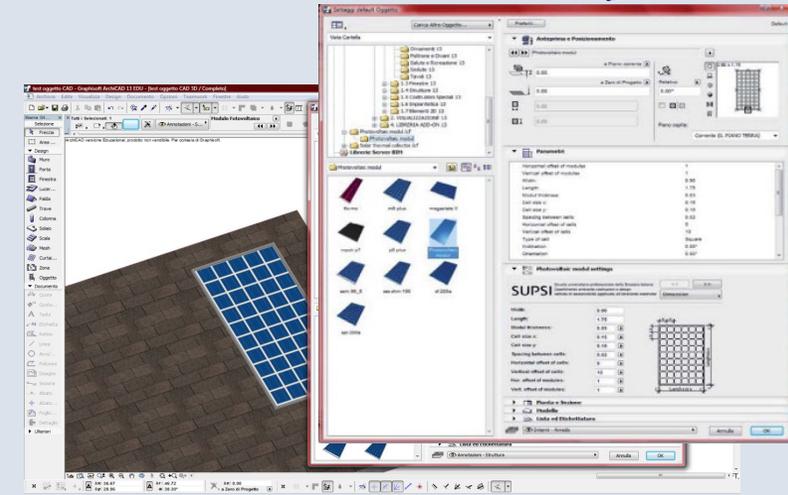
Upcoming reports

D.3. Digital products - Lead by SUPSI



To facilitate the application of BIPV over the whole value chain by defining the **requirements for digital product data models in a BIM-based process**

1. **Understanding** the various approaches in using digital product data models for multifunctional BIPV systems
2. **Enabling** manufacturers, planners and owners of BIPV systems to **define digital product data models**
3. Defining **requirements** in compliance with **BIM standards**
4. Making **BIPV products more easily accessible** thanks to digitization of the AEC process



Parameter	Value	Formula	Lock
Construction			
Construction Type			
Material and finishes			
Finish			
Physical			
PI module - assembly (default)	0.00		
PI module - power (default)	70.00000		
PI module - sum of the length 2 cables (defa	1.00000		
Dimension			
PI module - height (default)	745.0		
PI module - thickness (default)	3.3		
PI module - weight (default)	14.00000		
PI module - width (default)	745.0		
Material Properties			
Analytic Construction			
Visual Light Transmittance			
Total Heat Gain Coefficient			
Thermal Resistance (R)			
Heat Transfer Coefficient (U)			
Other			
PI module - ID number (default)	0		
PI module - floor (default)	1		

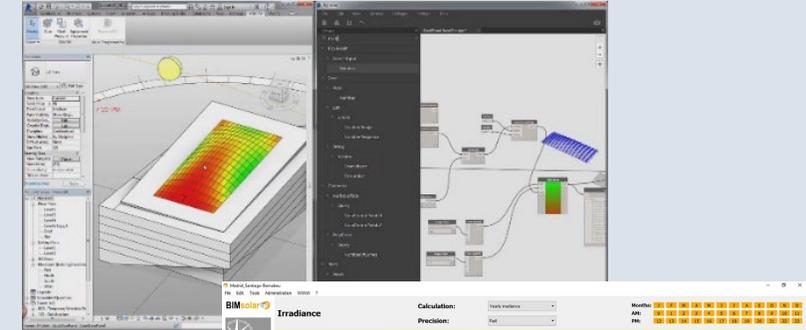




Objectives:

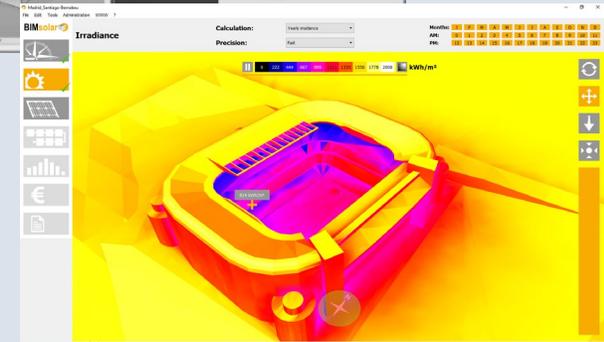
1. Current BIM-based tools for BIPV

Definition of the BIPV process stages and workflows and review of current available BIM-based tools.



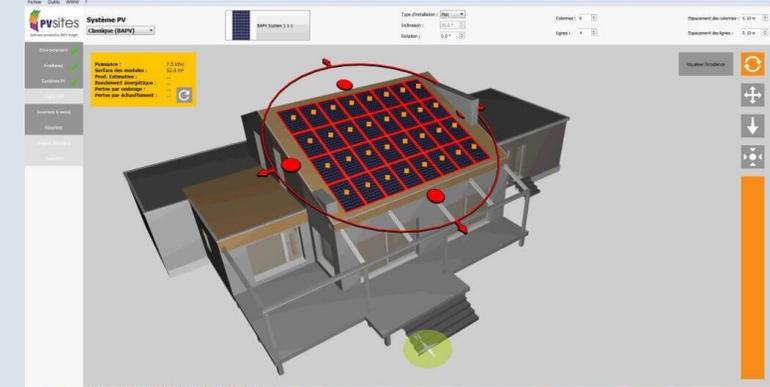
2. Collection of BIM-BIPV case-studies

Collection of 5-6 BIPV case-studies where BIM has been adopted. Interviews to identify needs to overcome current bottlenecks and support process optimization towards a greater interoperability.



3. Information Management (IM) strategies for improving the main BIPV process stages

Definition of digitalization goals, workflows and IM structure to support an integrated and interoperable process for BIPV





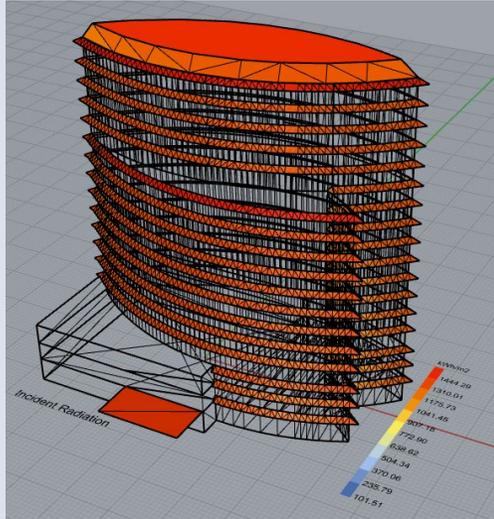
D.1 Comparison of BIPV real data with simulated performance

- Lead by RMIT, Astrid Schneider, Lucisun

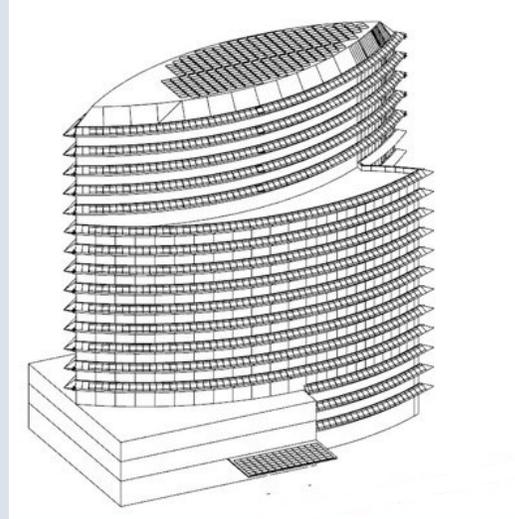
Goal: overview of state of the art software for BIPV-planning and BIM / 3D simulation

- PVsyst
- Revit
- Rhino – Plugins: Honeybee with energy Plus / radiance
- SAM
- Sketchup
- PV*Sol
- Solarius PV
- Lucisun
- BIMSolar

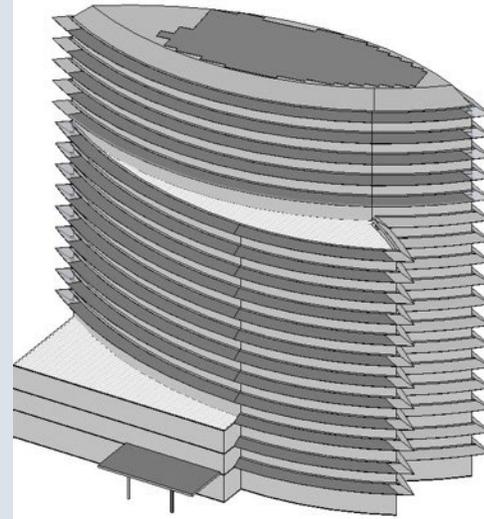
D.1 Chinese Building representation in different 3D-formats



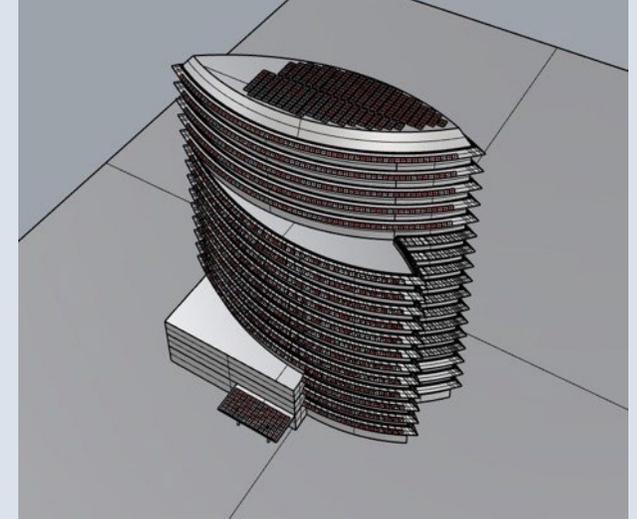
Rhino with
Grasshopper,
ladybug



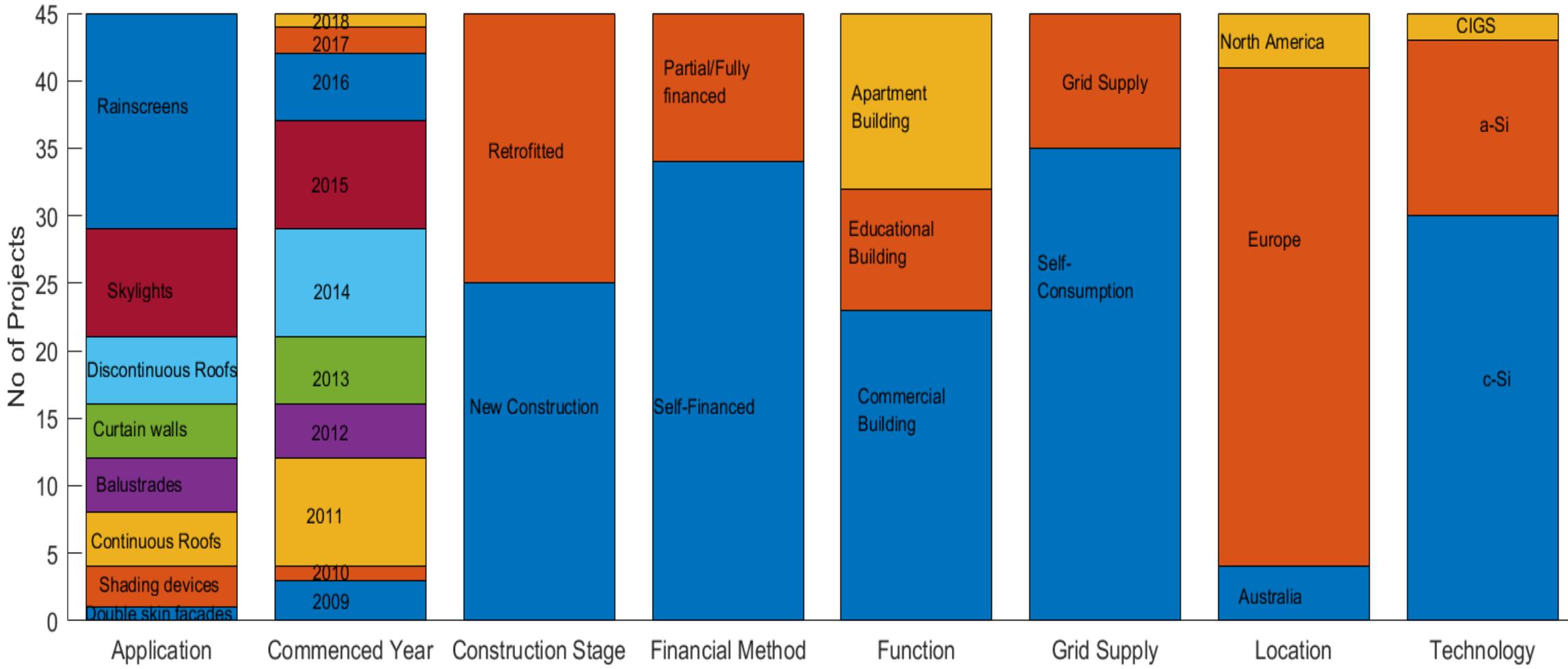
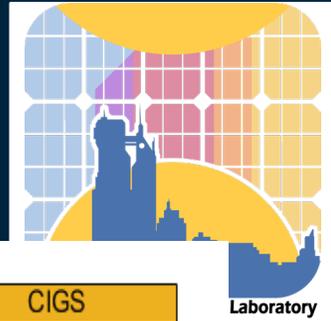
SKETCHUP



Revit

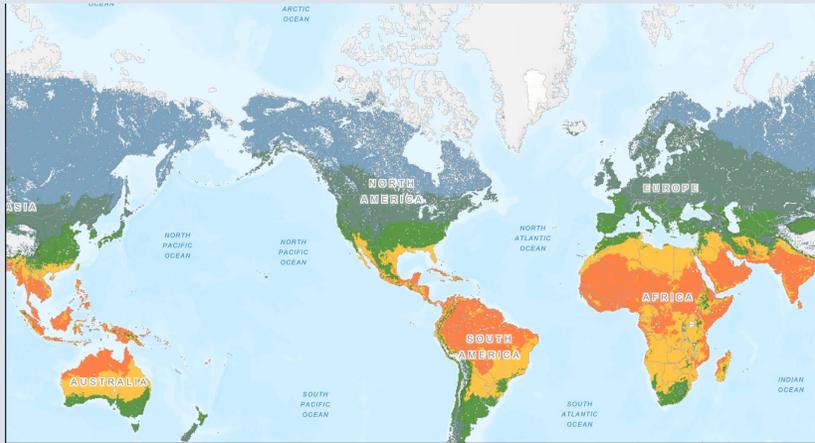


Rhino



Weerasinghe, R.P.N.P., Yang, R.J., Wakefield, R., et. al., 2021. Economic viability of building integrated photovoltaics: A review of forty-five (45) non-domestic buildings in twelve (12) western countries. *Renewable and Sustainable Energy Reviews*, 137, p.110622.

D.5: Data mining for decision-making – Method - Lead by RMIT



PVPS

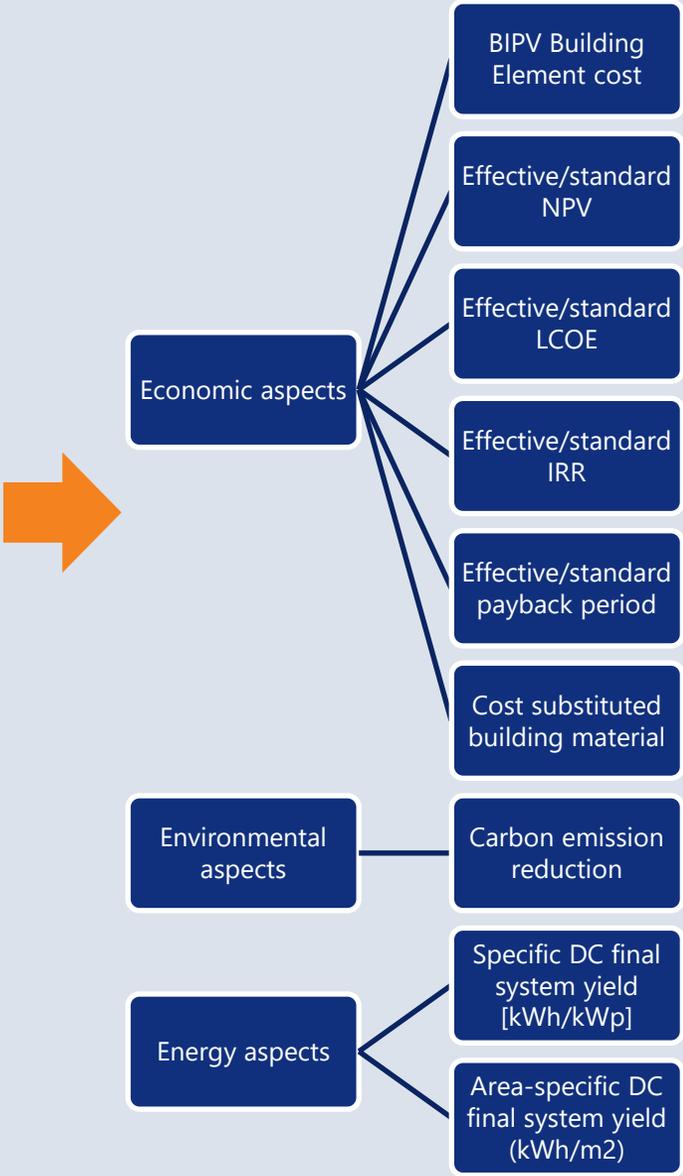
BIPV product ref. efficiency
Electricity price
BIPV Product cost

Sample size
1 sqm

Orientations
○ Roof -
Pitch Roof - North, South, West, East
Flat roof
○ Façade (90 /75 degree)-
North, South, West, East

BIPV applications/alternative materials

- Continuous roof
- Discontinuous roof
- Skylight
- Balustrade
- Curtain wall
- Rainscreen
- Double skin façade
- Shading device





STC – BIPV in the Digital Environment (2024-2027)

- **BIPV Product properties**
- **IFC-BIPV Digital Representation**
- **BIM –based BIPV digital products and project simulation**

Express of Interests!

Australian BIPV Alliance aims to enable *collaborations* within the entire stakeholder ecosystem cross different industry sectors in addressing design, technical, practical, policy and standard related issues in BIPV adoption, showcasing good practices, filling in industry knowledge gaps and providing training opportunities.



SEAL@RMIT
Thank you!

Contact:
Rebecca Yang
rebecca.yang@rmit.edu.au